Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum **Products, January-September 2001**

(Thousand Barrels)

| | Supply | | | | | Disposition | | | | | |
|--|---------------------|------------------------|---|---|--------------------------|------------------------------|------------------|--|------------------|-----------------------------------|--|
| Commodity | Field Production | Refinery Production | Imports by PAD District of Entry ^a | Unac- counted For Crude Oil ^b | Net Receipts | Stock Change ^c | Crude Losses | Refinery Inputs | Exports | Products Supplied ^d | Ending Stocks |
| Crude Oil | E 79,298 | _ | 64,970 | 18,102 | -26,463 | -298 | 0 | 136,185 | 20 | 0 | 12,859 |
| Natural Gas Liquids and LRGs Pentanes Plus | | 1,947 | 3,424 994 | _ | -45,826 -4,518 | 261 -53 | _ | 4,407 1,819 | 223 92 | 12,753 2,854 | 2,034 228 |
| Liquefied Petroleum Gases Ethane/Ethylene | | 1,947 0 | 2,430 0 | _ | -41,308 -22,277 | 314 -12 | _ | 2,588 0 | 131 0 | 9,899 1,408 | 1,806 443 |
| Propane/Propylene Normal Butane/Butylene | | 2,155 161 | 1,692 698 | _ | -11,801 -4,322 | 203 116 | _ | 0 1,421 | 55 76 | 8,376 1,449 | 700 471 |
| Isobutane/Isobutylene | 3,077 | -369 | 40 | _ | -2,908 | 7 | _ | 1,167 | 0 | -1,334 | 192 |
| Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp | 993 — 2,207 | _ _ _ _ | 0 0 0 0 | _ _ _ _ | 16 0 0 16 0 | 75 23 245 -193 0 | _ _ _ _ | 4,104 963 725 2,416 0 | 7 7 0 0 0 | -970 0 -970 0 | 4,212 179 2,467 1,566 0 |
| Finished Petroleum Products Finished Motor Gasoline | , | 147,765 72,603 | 1,899 83 | _ | 19,260 4,310 | -1,305 284 | _ | _ | 162 | 168,694 75,338 | 10,311 4,701 |
| Reformulated | _ | 0 | 0 | _ | 0 | 0 | _ | _ | 0 | 0 | 0 |
| Oxygenated Other | -9,713 | 4,302 68,301 | 0 83 | _ | 100 4,210 | -32 316 | _ | _ | 0 1 | 12,774 62,564 | 41 4,660 |
| Finished Aviation Gasoline Jet Fuel | | 144 7,408 | 103 4 | _ | 78 11,717 | 0 -39 | _ | _ | 0 (s) | 325 19,168 | 38 814 |
| Naphtha-TypeKerosene-Type | | 0 7,408 | 0 | _ | 0 11,717 | 0 -39 | _ | _ |) (s) | 0 19.168 | 0 814 |
| Kerosene | _ | 307 | 0 | _ | -53 | 4 | _ | _ | Ì | 249 | 95 |
| Distillate Fuel Oil | | 40,725 33,601 | 1,514 1,451 | _ | 3,208 3,208 | -512 -376 | _ | _ | 0 0 | 45,959 38,636 | 2,781 2,441 |
| Greater than 0.05 percent sulfur Residual Fuel Oil | | 7,124 2,970 | 63 0 | _ | 0 | -136 50 | _ | _ | 0 | 7,323 2,920 | 340 421 |
| Petrochemical Feedstocks ^e Special Naphthas | | 208 -6 | 0 | _ | 0 | 0 -1 | _ | _ | 0 7 | 208 -12 | 0 5 |
| Lubricants | _ | 0 | 0 | _ | 0 | 0 | _ | _ | 129 | -129 | 0 |
| Waxes Petroleum Coke | _ | 814 4,514 | 0 0 | _ | 0 0 | -13 | _ | _ | (s) 10 | 810 4,517 | 10 77 |
| Asphalt and Road OilStill Gas | | 11,979 5,548 | 174 0 | _ | 0 | -1,084 0 | _ | _ | 13 0 | 13,224 5,548 | 1,345 0 |
| Miscellaneous Products | | 551 | 21 | _ | 0 | 2 | _ | _ | (s) | 570 | 24 |
| Total | 139,224 | 149,712 | 70,293 | 18,102 | -53,013 | -1,267 | 0 | 144,696 | 411 | 180,477 | 29,416 |

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.